Idaho PUC Pipeline Safety Inspection Summary

			5 . ()	T			
Inspector(s):	Perkins/Ulmer/R	Russo/Leckie	Date(s):	20-24 Aug 2018			
Company/Owner:	Intermou	ntain Gas Company	Unit/OPID:	Nampa #2			
Inspection Type & Time (1	day, 0.5 day)	Total In	spection Days:	12			
Standard: 12 Construction:	Training:	(T)(D) Integrity Management:	Incident:				
M/M: Follow-up:	OQ:	Damage Prevention:	D&A:				
Inspection Summary							
Audit consisted of inspecting field installed equipment and operator qualification for the Nampa, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.							
August 20, 2018: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Nampa, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.							
21 Aug, 2018: (2 Standard) Met with IGC company representatives in the Nampa district office for in-brief and to begin field audit.							
Ten casing-to-carrier isolation checks, one cathodic protection rectifier, one pipeline patrol, and thirteen emergency isolation valves were checked for proper operation and found to be operating properly.							
22-23 Aug, 2018: (22 Aug-2 S	tandard, 23 Aug-4 St	tandard)					
Regulator Stations 30016, 30018, 30046, 30047, 30051, 30056, 30062, 30069, 30070, 30074, 40106, 40107, 40110, 40114, 40115, 40116, 40119,40120, 40121, 40125, 40126, 40127, 40128, 40177, and 40188 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipeto-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.							
An IPUC Form 3 (exit interview) was performed following the district inspection with Tyler Muzzana (District Manager), Kelley Gorringe (Pipeline Safety Specialist), and Dave Call (Meter Inspector) of Intermountain Gas Company.							
Observations: Reg Station: 40120 not plumb Reg Stations: 30056, 30074 at Reg Stations: 30118, 40106, 4 Reg Station: 30069, (Primary) exposed control wiring to pre Reg station: 40127, bare steel Reg station: 40119, relief flap	nd 40116 (Secondary 0119 and 40114 (Pri failed to lock-up, ba ssure sensor/monito on both primary/se	mary failed to lock-up, meter re steel on both primary/secoor (broken conduit). condary risers above wrap.	inspector correc	ted on the spot.			

Idaho PUC Pipeline Safety Inspection Summary

Reg Station: 40107, no carsonites on north side on road crossings.							
Check for carsonites within class locations and all public road crossings.							
Odorizer: 30070 unable to get a CP read.							
Casings: 26701306, 26701305 and 26701309, vents are too close to the ground and are susceptible to water							
intrusion.							
Carrier: 267013 $\phi oldsymbol{6}$, unable to get a carrier read due to possible broken lead (per	CP Tech).					
Casing: 26701315, vent is buried.							
August 24, 2018: (3 Standard Post)							
Completed forms and typed report.							
Attached:							
IPUC Form 1, Inspection Summary							
PUC Form 3, Exit Interview							
IPUC Field Equipment Status Worksheets							
PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)							
	LVI		v I				
Corrective Action Required: Yes		No	X				
Follow-up Required: by (date): 15 Oct 2018 Yes		No	Х				
Close-out Letter Issued: Yes	-	No	Х				
Inspector (Lead):	Date: 8	3/24/18					
Perkins 1 See fleding	,	, ,,					
Reviewer:	Date:						
Leckie	Au	quet	27 2	2018			